

A Cash Incentive Energy Efficiency Program brought to you by:



IMPORTANT INSTRUCTIONS:

Step 1: Determine Eligibility: Pre-approval is required if the potential incentive is greater than \$20,000. Contact The Utility for pre-approval. See last page of application for detailed Terms and Conditions.

Step 2: Install Equipment. See last page of application for detailed Terms and Conditions.

Step 3: Complete and Submit Application. A completed application and all required supporting documents must be received by The Utility within 90 days of installation. Incomplete applications will cause delays in payment or denial of the application.

Email the application and supporting documentation to: rebate@brightenergysolutions.com

OR

Mail or fax the application and all supporting documentation to:

Paullina Municipal Utilities PO Box 239 Paullina IA 51046 Phone: (712) 949-3428

Fax: (712) 949-3499

Please note: Paullina Municipal Utilities and its supplemental power supplier, Missouri River Energy Services, are offering this Bright Energy Solutions Program. Paullina Municipal Utilities and Missouri River Energy Services together will be referred to as "The Utility" throughout this document.



Please visit www.brightenergysolutions.com for more information about the Bright Energy Solutions® Programs.



HAS THE PROJECT BEEN P		Yes No				
Customer Information (Pleat Company Name	se Print)	Contact Name				Date Submitted
Installation Address	lation Address				State	ZIP Code
Mailing Address		City			State	ZIP Code
Phone		Installation (Completi	on) Date			I
Email Address (By providing your email at the Utility permission to send emails regat updates on our incentive programs.) Municipality Utility Name & Account Num	rding this project or	☐ Office ☐ Restaurant School: ☐ Eleme	☐ Retail☐ Lodging ntary/Secondary☐	☐ 24-hour Facility ☐ Grocery/Superm☐ College		☐ Warehouse ☐ Manufacturing Healthcare: ☐ Clinic ☐ Hospital
How did you learn about the program	? 🗖 My Utility 🗀	☐ Contractor/Supplier	Community Event	Mailing 🗖 Bill ins	ert 🗖 (Other:
		Facility Ho	ours of Operation			
Hours per Day	Days per Weel	k	Weeks per Year		Hours p	er Year (hours x days x weeks)
Vendor/Contractor Information	ion					
Company Name		Contact Name			Phone)
Address		City			State	ZIP Code
Fax			roviding the vendor's t or updates on our in		I anting The	e Utility permission to send emails
Payment Information						
Please process payment to: If payment is to be made to an	·	·		•	native	Recipient
Company Name		Contact Name			Phone	
Address		City			State	ZIP
Note: For all Compressed Air Leak Surv	eys performed by Misso	 puri River Energy Services th	e incentive payment	will be made to the custom	er.	



A. Variable Frequency Drive (VFI (ONLY for new constructi screw air compressor)				n existing modulat	ion or load/no	load controlle	ed rotary
New Equipment Type	Specification	ons			Incentive/hp	Nominal Horsepower	Total
Variable Frequency Drive Rotary Vane or Screw Compressor ≤ 200 hp	existing mo		l/no-load contr	en replacing an rolled rotary screw	\$35 per hp		\$
Larger compressors may qualify for an incer	ntive under t	he Custom Pro	ogram with p	reapproval. Please cor	ntact your local uti	lity for details.	
					Subto	tal Section A:	\$
New Equipment Information							
Manufacturer:		Model Installe	ed:		Serial Nu	mber Installed:	
Replacing existing compressor? Yes No New construction project? Yes No Is new compressor water cooled? Yes No Removed Equipment Information		Are other VFI Is this compre	O compressors essor used pri	s used in this system? marily as a backup or red	Yes No No dundant compresso	r? □ Yes □ I	No
Removed Equipment Manufacturer:			Removed M	odel Number (If Availabl	e):		
Is removed compressor a rotary screw compresso Control Type? ☐ Modulation ☐ Load/No-Load Is removed compressor water cooled? ☐ Yes ☐		□ No		Nominal Horsepower o	of Removed Compre	essor:	
Specification sheet and CAGI sh Invoice clearly showing proof of cost. PLEASE ATTACH THE FOLLOWING RE 1) Specification sheet and CAGI sh proof of cost.	neet for nev	v air compre	ssor.	s, date of installation	n, installation add	dress, and tota	al project
 Incentive is for a new VFD rotary vane used in a new construction project. The Adding a VFD to an existing compressor Replacing an existing VFD compressor Air compressors purchased for backup Limited to one VFD compressor per cor The nominal horsepower of the new VF Custom incentive with preapproval prior Existing water cooled compressor units Air compressors and associated equipment details. Replaced equipment must be removed that the old compressor will be rarely use 	e existing (old or does not que with a new V or redundance mpressed air D compressed r to the purch must be replaced. If the replaced.	a) compressor nullify. FD compressor nullify. FD compressor y do not qualify system. Adding or must not excesse of equipmes aced by a new oble for this incered compressor nullify.	nay be with or r does not quant. If a very complete the second of the s	without blowdown. Use alify. bressor to a system that a ne existing air compressive your local Utility represent. eligible for a Custom ince	d equipment does n already includes a V or. Units exceeding sentative for details.	oot qualify. FD compressor of this limit may que your local Utility re	does not qualify. Ialify for a epresentative



B. No Loss Air Drains					
Description	Manufacturer	Model	Quantity	Incentive/Unit	Total
No Loss Air Drains				\$160 / Drain	\$
No Loss Air Drains				\$160 / Drain	\$
No Loss Air Drains				\$160 / Drain	\$
			!	Subtotal Section B:	\$

- Used to remove condensate without wasting compressed air.
- Must be used in compressed air systems with load/no-load, variable speed, variable displacement, or centrifugal compressors.
- Manual drains, level operated mechanical drains, or solenoid drains are not eligible for incentives.
- The replacement drain must continuously measure the presence of condensate and purge it only when necessary and only long enough to prevent the unintentional purging of compressed air.

C. Mist Eliminators					
Description	Manufacturer	Model	Total Compressor hp	Incentive/Unit	Total
Mist Eliminators				\$4 / hp	\$
Mist Eliminators				\$4 / hp	\$
Mist Eliminators				\$4 / hp	\$
			,	Subtotal Section C:	\$

- Used to trap, collect and remove liquids and soluble particulate matter from compressed air with much less pressure drop than conventional
- The mist eliminator air filter must have an initial pressure drop of 1 psi or less.
- Must replace a standard coalescing filter and must not be used as a back-up. Use in new construction or in a new air system also qualifies.

D. Dew Point Demand Controls							
Description	Manufacturer	Model	Total cfm	Incentive/Unit	Total		
Dew Point Demand Control				\$150 / 100 cfm	\$		
Dew Point Demand Control				\$150 / 100 cfm	\$		
Dew Point Demand Control				\$150 / 100 cfm	\$		
				Subtotal Section D:	\$		

- Used with regenerative desiccant type dryers to control the regeneration process based on the actual air dew point instead of regenerating based on time alone.
- Must be applied to a desiccant air dryer.
- Must have the ability to delay tower regeneration based on user-set dew points.

E. Cycling Refrigerated D	ryers						
Description	Manufacturer	Model	Total cfm	Incentive/Unit	Total		
Cycling Refrigerated Dryer				\$75 / 100 cfm	\$		
Cycling Refrigerated Dryer				\$75 / 100 cfm	\$		
Cycling Refrigerated Dryer				\$75 / 100 cfm	\$		
	Subtotal Section E: \$						

- Cycling refrigerated dryers turn on and off or vary their speed in response to demand as opposed to operating continuously.
- New dryers must be cycling or VFD controlled refrigerated dryers replacing non-cycling refrigerated air dryers. Use in new construction or in a new air system also qualifies.
- Installation of controls to existing dryers does not qualify for an incentive.
- The replacement of desiccant, deliquescent, heat-of-compression, membrane, or other types of dryers does not qualify under this measure.



F. Added Compressed Air Storage							
Compressor Horsepower	Compressor Full Load acfm	Add Storage Gallons	Previous gal/cfm Storage	New gal/cfm Storage	Incentive Per Compressor Horsepower	Total	
					\$20 / hp	\$	
					\$20 / hp	\$	
					\$20 / hp	\$	
Subtotal Section F: \$							

Adding storage to achieve 5 gal/cfm storage capacity based on rated full-load acfm for actual operating pressure.

G. Low-Pressure Blower Replacing Compressed Air Blow Off						
Process Location/Description	Low- Pressure Blower hp	Incentive Per Compressor hp	Total			
		\$1,500 / hp	\$			
		\$1,500 / hp	\$			
		\$1,500 / hp	\$			
Subtotal Section G: \$						

Replacing the fixed compressed air blow off process on production equipment with a blower generated low pressure air system.

H. Engineered or Air-Entraining Compressed Air Nozzles							
Description	Size	SCFM AT 80 PSI	Quantity	Incentive/Unit	Total		
Engineered Compressed Air Nozzles	1/8 Inch	≤10		\$20/Nozzle	\$		
Engineered Compressed Air Nozzles	1/4 Inch	≤17		\$20/Nozzle	\$		
Engineered Compressed Air Nozzles	3/8 Inch	≤18		\$20/Nozzle	\$		
Engineered Compressed Air Nozzles	1/2 Inch	≤18		\$20/Nozzle	\$		
	\$						

- Manufacturer's specification sheet listing SCFM ratings for each air jet and nozzle must be attached to application.
- Air jets and nozzles must have an SCFM rating at 80 psig less than or equal to those rated in the table above.
- Incentives are based on replacing an open pipe/tube assembly with air jets/nozzles.
- All installations must meet OSHA standards.



I. Compressed Air Leak	Survey (Performed by Miss	souri River Energy S	ervices)				
equipment. Contact your I Customer must repair all leal order for the project to qualify Following leak repairs, the culeak tags must be left in place. Leak repair verification must. The incentive is only available. The combined horsepower of the customer is responsible.	Survey is to be done by a Missour ocal utility representative for deta ks identified where it is cost-feasible y for the incentive. ustomer must schedule a return visit e by the customer until repair verificate completed and Bright Energy So be once per 12 month period per cust f compressors in the system must to for making payment in full to MRES bayment to MRES is received in full.	ils on the scope of work to do so. A minimum of 4 by the MRES technician to ation is made by the MRES lutions must receive this sitomer site. btal 20 hp or larger, not inclifor air leak survey related	along with a cost quote for this some cost of the c	service.) of the leaks must c leak detection eque of the leak survey lency backup purpo	be fixed in uipment. All date. oses only.		
	Total Cost of Air S	system Leak Survey and Le	eak Repair Verification \$	x 0.40 =	\$		
			Subtotal Section I (NOT TO E)	KCEED \$5,000) :	\$		
Additional Required Information							
1) A copy of the Air Leak Calcu							
MRES Use Only (Ultrasonic	Leak Survey)						
Date Received	50% or more leaks repaired: ☐ Yes ☐ No	Invoices Paid: ☐ Yes ☐ No	kWh Reduction:	kW Reduction:			
Incentive Approved ☐ Yes ☐ No	Amount :\$	•	Date Approved				
Program Representative							
Summary of Incentives	Summary of Incentives						
Subtotal Section A: Variable Frequency Rotary Vane or Screw Compressor \$							

Summary of Incentives	
Subtotal Section A: Variable Frequency Rotary Vane or Screw Compressor	\$
Subtotal Section B: No Loss Air Drains	\$
Subtotal Section C: Mist Eliminators	\$
Subtotal Section D: Dew Point Demand Controls	\$
Subtotal Section E: Cycling Refrigerated Dryers	\$
Subtotal Section F: Added Compressed Air Storage	\$
Subtotal Section G: Low-Pressure Blowers	\$
Subtotal Section H: Engineered Air Nozzles	\$
Subtotal Section I: Compressed Air Leak Survey	\$
Total Incentive:	\$

Certifications and Signature								
I hereby certify that: 1. The information contained in this application is accurate and complete; 2. All installation and surveys are complete and the unit(s) is operational prior to submitting application; 3. Where required, all leak repairs are complete and have been verified by the contractor who performed the initial leak survey; 4. All rules of this incentive program have been followed, and 5. I have read and understand the terms and conditions applicable to this incentive program as set forth in this application, including those set forth on the last page of this application form.								
The customer agrees to verification of equipment installation which may include a site inspection by a program or utility representative. The customer understands that it is not allowed to receive more than one incentive from this program on any piece of equipment. The customer agrees to indemnify, defend, hold harmless and release The Utility from any claims, damages, liabilities, costs and expenses (including reasonable attorneys' fees) arising from or relating to the removal, disposal, installation or operation of any equipment or related materials in connection with the programs described in this application, including any incidental, special or consequential damages. Please sign and complete all information below.								
Signature		Print Name						
		Title (if applicable)			Date			
					•			
Member Utility Use Only								
Date Received	Date Received Pre-Inspected? Date Pre-Inspected: Post-Inspected? Date Post-Insp					Date Post-Inspected:		
	☐ Yes ☐ No	s □ No Initials: □ Yes □ No Initials:						
Incentive Approved ☐ Yes ☐ No		Amount :\$		1	Date Approved	,		

Utility or Program Representative



ELIGIBILITY:

- These incentives are offered by Missouri River Energy Services and its participating members. For questions regarding eligibility, call your local utility listed on the cover page of this application.
- Commercial, industrial, and governmental customers who purchase electricity from The Utility are eligible to participate in the Bright Energy Solutions® Compressed Air Incentive Program. Eligible equipment must be connected to an electric service billed under a commercial or industrial rate class by The Utility. Excludes equipment for residential spaces such as apartments.
- This program is applicable only to equipment that meets the detailed equipment specifications and requirements described in this application. The Utility will determine, in its discretion, whether such specifications and requirements are satisfied.
- Customers may not receive more than one incentive for each piece of equipment installed under this program or any combination of Bright Energy Solutions programs.

TERMS AND CONDITIONS:

- Incentive Offer: Projects, including all required installation, must be completed by December 31, 2019. A signed application and itemized invoices for materials and labor must be submitted to the participating utility at the address located on the cover page of this application within 90 calendar days of project completion. Please keep a copy for your records.
- Proof of Purchase: This application must have complete information and be submitted with an invoice(s) itemizing the new equipment purchased and labor costs. The invoice(s) must indicate date of purchase, size, type, make, model and total project cost. The AHRI Certificate of Product Ratings must also be provided where applicable and available. In cases where the AHRI Certificate of Product Ratings is not available or applicable the manufacturer (OEM) specification sheets must also be included.
- Compliance:
 - All projects must comply with federal, state, and local codes.
 - All equipment must be new or retrofitted with new components per the program specifications. Used or rebuilt equipment is not eliqible for incentives. Existing equipment must be removed and properly disposed of.
 - Equipment must meet specification requirements and be purchased, installed and operating prior to submitting an incentive application.
 - Equipment must not be used to qualify and receive payment for energy savings from any wholesale electricity market.
 - Customers may only receive one incentive per piece of qualifying equipment.
 - All projects for which more than \$20,000 in incentive payments is sought must be approved by The Utility prior to the commencement of the project. Receipt of pre-approval does not quarantee incentive payments will be made. Incentive payments will be made only upon the customer's satisfaction of all terms and conditions of this program.
 - All terms and conditions of this application must be satisfied by the customer.
- Payment: Once completed paperwork is submitted, incentive payments are usually made within 4-8 weeks. Incomplete applications will either delay payments or be denied. The Utility reserves the right to refuse payment and participation if the customer or the customer's contractor violates program rules and procedures.
- Inspection: The Utility may conduct an inspection of the customer's facility to survey any installed projects. All projects exceeding \$10,000 of 5. incentives will be inspected prior to incentive payment. The Utility may inspect customer records relating to incentives sought by the customer.
- Information Sharing: The Utility reserves the right to publicize your participation in this program, unless you specifically request otherwise in writing. Information contained in this application may be shared with state boards, commissions, departments, and other Bright Energy Solutions participating
- Program Discretion: Incentives are available on a first-come, first-served basis. This program and its incentive amounts are subject to change or termination without notice at the discretion of The Utility. Neither pre-approval of a project, nor any other action by The Utility, will entitle a customer to an incentive payment until the application is finally approved by The Utility. The Utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- Logo Use: Customers or trade allies may not use the name or logo of Bright Energy Solutions, The Utility, or any other participating utility in any marketing, advertising, or promotional material without written permission.
- Disclaimers: The Utility
 - does not endorse any particular manufacturer, product, labor or system design by offering these programs;
 - will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives;
 - does not expressly or implicitly warrant the installation or performance of installed equipment or any contractor's quality of work (contact the equipment manufacturer or contractor for warranties);
 - is not responsible for the proper disposal/recycling of any waste generated as a result of this project;
 - is not liable for any damage, injury, or loss of life arising from or relating to the removal, installation, or operation of any equipment, or any other action taken by the customer or The Utility, in connection with a project undertaken by the customer under the programs described in this application;
 - does not guarantee that a specific level of energy or cost savings will result from the implementation of energy efficiency measures or the use of products funded under this program.

INCENTIVE LIMIT:

- Eligible customers may purchase and install qualifying equipment and receive an energy efficiency incentive of up to \$100,000 per customer, per calendar year. Payments for larger incentives may be allowed at the discretion of The Utility.
- An incentive exceeding \$20,000 must receive written approval from The Utility BEFORE project commencement.
- Total incentive will not exceed 75 percent of the project cost, including installation. If self-installed, incentives for items of equipment can be up to the purchase price of a specific item, but shall not exceed the Bright Energy Solutions incentives set by Missouri River Energy Services.
- Incentives for particular items of equipment and/or systems are limited as set forth in this application.

V3.3 2019-1213 8 of 8